

21. **Allowable Emissions:** The Permittee shall limit the emission of Volatile Organic Compounds (VOCs) into the atmosphere to less than 600 pounds per month and less than 2,400 pounds per year. Vapor loss from the source at any point in time shall not exceed 10,000 ppm as methane, as measured by an organic vapor analyzer or combustible gas detector.
22. **Allowable Throughput:** The Permittee shall limit the delivery of gasoline to the facility to less than 30,000 gallons per month and less than 120,000 gallons per year.
23. **Control Device Parameters:**

The Permittee shall not allow gasoline to be dispensed into any storage tank unless all of the following are met:

 - a. **Fill Pipe:**
 - i. The tank shall be equipped with a permanent submerged fill pipe, the end of which is totally submerged when the liquid level is 6 inches from the bottom of the tank;
 - ii. Threads and gaskets shall be kept vapor tight;
 - iii. Fill pipe caps shall have a secure, intact gasket, which latches completely and has no structural defects;
 - iv. The fill pipe caps may only be removed to measure the gasoline depth in the tank, deliver gasoline, or for testing, maintenance, and inspection of the vapor recovery system;
 - v. Overfill prevention equipment shall be kept vapor tight so that no emissions from the tank can penetrate into the fill-pipe or atmosphere;
 - vi. Any type of screen or obstruction in fill-pipe assemblies shall be removed by November 1, 1999, unless it is approved in writing by the Control Officer.
 - c. **Spill Containment:**
 - i. The spill containment system, including gaskets, shall be kept vapor-tight;
 - ii. Any drain passageways shall be kept vapor-tight, except when draining trapped material back into the tank;
 - iii. The drainage system shall be designed so that no puddles of gasoline are left after draining through the passageway;
 - iv. The outer surface of the spill containment system shall have no holes or cracks;
 - v. The spill containment vault shall be kept clean and free of foreign materials at all times;
 - vi. Any gasoline in the spill containment system and vault shall be removed prior to delivery trucks leaving the site;
 - vii. Any gasoline absorbed onto other materials shall be contained in order to minimize emissions.

The Permittee shall operate and maintain all required vapor loss control equipment in accordance with the manufacturer's recommendations.

24. **Operating & Inspection Requirements:** The Permittee is required to:
 - a. Concurrent delivery of gasoline to a tank with more than 1 fill pipe is prohibited.
 - b. Spill containment receptacles shall be inspected weekly for cracks, defects, foreign material, and spilled gasoline. Records shall be maintained as specified in Permit Condition 25.
 - c. External fittings of the fill pipe assembly shall be inspected weekly to assure that the cap, gasket, and piping are intact and are not loose. Records shall be maintained as specified in Permit Condition 25.
25. **Record Keeping:** The Permittee shall keep the following records for a period of five years:
 - a. The total amount of gasoline received each month shall be recorded by the end of the following month.
 - b. Weekly inspection records of the fill pipe and spill containment shall be recorded by the end of Saturday of the following week.
 - c. Records of the last 12 months shall be onsite and readily available to the Control Officer without delay.
26. **Other:**
 - a. The Permittee shall refuse delivery of gasoline from a delivery vessel which does not bear a current pressure test certification decal issued by the Control Officer.